

GENERAL SERVICE

RATE SB-G3

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
2. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
3. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of Rate G-3 to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

RATE PER MONTH

**Issued by: Thomas J. May
President**

**Filed:
Effective:**

GENERAL SERVICE

RATE SB-G3

Standby Delivery Service:

Customer Charge:	\$237.07 per month	
Distribution (Demand):	<u>October - May</u>	<u>June - September</u>
	\$5.58	\$11.66 per kilowatt
Transmission:	No Charge	
Transition	No Charge	

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

- 1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and
- 2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge		
	<u>October - May</u>	<u>June - September</u>	
Distribution (Demand):	\$5.58	\$11.66	per kilowatt
Transition (Demand):	\$1.85	\$6.62	per kilowatt
Transition (Energy):			
Peak Hours Use	1.584	2.707	cents per kilowatt-hour
Off-Peak Hours Use	0.380	0.707	cents per kilowatt-hour
Transmission (Demand):	\$2.54	\$2.54	per kilowatt

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,
- b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 70%.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day
Martin L. King Day
President's Day
Patriot's Day
Memorial Day
Independence Day

Labor Day
Columbus Day
Veteran's Day
Thanksgiving Day
Day after Thanksgiving
Christmas Day

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-G3

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

GENERAL SERVICE

RATE SB-T2

AVAILABILITY

Service under this rate shall apply to any Customer who executes a Standby Service Agreement with the Company and who satisfies the following conditions:

1. The Customer normally satisfies all, or a portion of, its internal electric load from generation unit(s) with a combined nameplate rating greater than 60 kW ("Generation Units"), where electricity provided by the Generation Units is not delivered over Company-owned facilities under an applicable retail delivery tariff.
2. The Customer expects the Company to deliver electricity to satisfy the Customer's internal electric load when the Generation Units are not supplying all of the Customer's electric load requirements.
3. The Customer began satisfying all, or a portion of, its internal electric load requirements from Generation Units after the effective date of this tariff.

Service under this rate is available for all use at a single location on contiguous private property subject to the specific availability and billing provisions of Rate T-2 to the extent such provisions are not superceded herein. The electricity supplied to the Customer shall be measured through one or more meters as determined by the Company. The Customer must furnish at its expense a connection whereby the Company can meter the power supplied by the Generation Units. All meters shall be owned, operated and maintained by the Company. Service hereunder is not available for resale.

TYPES OF SERVICE

Standby Delivery Service provides for the Company standing ready to provide delivery of electricity supply to replace the portion of the Customer's internal electric load normally supplied by the Generation Units should the Generation Units be unable to provide all, or a portion of, the expected electricity supply.

Supplemental Delivery Service is delivery of electricity over Company-owned facilities for consumption at the Customer's facilities. Supplemental Delivery Service is intended to deliver electricity to satisfy that portion of the Customer's internal load that is not served from the Generation Units. The charges for Supplemental Service will be based on the metered amount of electricity delivered over Company-owned facilities for consumption at the Customer's facilities.

GENERAL SERVICE

RATE SB-T2

RATE PER MONTH

Standby Delivery Service:

Customer Charge: The Customer Charge shall be based on the maximum monthly billing demand in the most recent twelve months and will be:

Annual maximum billing kW \leq 150	\$27.77	per month
Annual maximum billing kW $>$ 150 and \leq 300	\$114.62	
Annual maximum billing kW $>$ 300 and \leq 1000	\$166.67	
Annual maximum billing kW $>$ 1000	\$374.57	

October - May June - September

Distribution (Demand): \$8.18 \$17.51 per kilowatt

Transmission: No Charge

Transition No Charge

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Standby Service at the level of the distribution capacity reserved for the Customer stated in kilowatts. This demand ("Contract Demand") shall be equal to the generating capability or the expected output of the Customer's Generation Unit(s), but shall not exceed the Customer's maximum connected load. If the Customer's actual generation exceeds its contract demand in any month, a new contract demand will be established as the greater of the following;

- 1) The maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilowatts; and
- 2) 90% of the maximum fifteen-minute output of the Customer's Generation Unit(s) occurring in the monthly billing period as measured in kilovolt-amperes.

If for any reason the Company is unable to meter the Customer's Generation Units, the Company shall establish the Contract Demand as the estimate of the maximum capability of the Generation Unit(s).

GENERAL SERVICE

RATE SB-T2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Customer Charge:	No Charge	
	<u>October - May</u>	<u>June – September</u>
Distribution (Demand):	\$8.18	\$17.51 per kilowatt
Transition (Demand):	\$0.92	\$4.77 per kilowatt
Transition (Energy):		
Peak Hours Use	1.825	3.051 cents per kilowatt-hour
Off-Peak Hours Use	0.502	0.844 cents per kilowatt-hour
Transmission (Demand):	\$2.44	\$2.44 per kilowatt

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplemental Delivery Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Determination of Kilowatt Demand for billing:

The Company will establish the kilowatt demand to be used for billing Supplemental Delivery Service as the greater of the following as recorded on the meters measuring electricity taken by the Customer :

- a) The maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilowatts,
- b) 90% of the maximum fifteen-minute demand occurring during peak period hours of the monthly billing period as measured in kilovolt-amperes,

However, any demand recorded during the off-peak hours of the monthly billing period will be reduced by 55%.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-T2

RATE PER MONTH (continued)

Supplemental Delivery Service:

Adjustments:

- i) In the case of an outage or reduction in output of the customer generation below the Contract Demand, the interval demands used to determine the billing demand for the Distribution charges under this Supplemental Delivery Service will be reduced by the difference between the amount of the Contract Demand and the actual output of the Generation Unit(s) for the period of the reduction or outage. Such reduction will not be greater than the metered supplemental demand.
- ii) In the case of a Customer generating kilowatts, but receiving reactive power from the Company for their reactive load requirements that otherwise should be supplied by such generation, the Customer's kilovolt-ampere demand for billing will be adjusted to properly account for the actual output of the generator.
- iii) For the purposes of the adjustments referred to above, if for any reason the Company is unable to meter the Customer's generation Unit(s), the Company may estimate any adjustments reasonably required. In such cases, the Customer at the Company's request shall provide reasonable reliable documentation of the operation of the Generation Unit(s) during the reduction or outage periods.

Supplier Services: (Optional)

Determination of Kilowatt-hours for billing:

The kWh to be billed for Supplier Service shall be the actual kWh delivered by the Company over its distribution system as recorded on the meters measuring the electricity taken by the Customer.

Standard Offer: As in effect per Tariff

Default Service: As in effect per Tariff

MINIMUM CHARGE

The minimum charge per month shall be the Customer Charge.

GENERAL SERVICE

RATE SB-T2

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day
Martin L. King Day
President's Day
Patriot's Day
Memorial Day
Independence Day

Labor Day
Columbus Day
Veteran's Day
Thanksgiving Day
Day after Thanksgiving
Christmas Day

RATE ADJUSTMENTS

The charges for Supplemental Delivery service shall be subject to the following:

Energy Efficiency Charge
Renewable Energy Charge
Default Service Adjustment
Pension Adjustment
Miscellaneous Charges

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

Issued by: Thomas J. May
President

Filed:
Effective:

GENERAL SERVICE

RATE SB-T2

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Customers served under this rate must provide the Company with 36 months prior written notice of a request to transfer to non-firm standby service available from the Company.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use additional non-emergency generator capacity greater than that in place on the Customer's location at the initiation of service under this rate.

**Issued by: Thomas J. May
President**

**Filed:
Effective:**
